The Smart Grid using in the Kuzbass open-pit coalmine

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Abstract. The Smart Grid system become to apply all over the world. It provides significant efficiency increasing of power supply networks by supporting its balanced load. The key design features of each Smart Grid system depend on individual characteristics of particular power supply network which are determined by the structure of its electrical energy consumers. Relating to Kuzbass open-pit coalmines it is necessary to take into account the nonstationarity of its power supply scheme, the strict requirements of power supply reliability and the high capacity of consumers. This article is connected with the “Kedrovskiy” open-pit coalmine and describes its power supply scheme and the structure of its consumers. The downtimes and electrical equipment failures are analyzed and the connection between the number of emergency downtime and the number of working excavators is found out. The load of “Kedrovskiy” power distribution network is calculated for the strip mining operation. The results show power distribution network under consideration does not provide the effectiveness functioning and the implementation of Smart Grid is a good decision. There are the structure and design calculation of proposed Smart Grid in the article. It is finally depicted that Smart Grid system decreases the downtimes of electric equipment and increases the power supply reliability.

1 Introduction

An electrical grid is a complicated system that consists of wires and transmission towers, cables, transformers and breakers, which are interconnected some way with each other and with electrical energy consumers. Traditionally power distribution network is supplied from a limited number of power supply sources, which are heat power station or diesel power station, but now power distribution network has tended to become a decentralized bidirectional intelligent grid of consumers and different kind of supply sources including renewable energy generation. Such distribution network is called Smart Grid [1].

Smart Grid system increases the power supply reliability due to automated analytics and raised controllability and observability of electric power grid. Smart Grid

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controllability leads to not only raising of its efficiency but to decreasing of social environmental impact thank for using clean, renewable sources of energy like solar, wind and geothermal [2]. Implementation of Smart Grid, especially on high-voltage and heavily loaded power distribution network, demands new types of equipment, for example, alternating current to direct current interconnections or point-to-point bulk power transmission [3]. Some solutions were tried out in such a big project as UK’s North Wes or Turkish Kayseri ve Cıvarı Elektrik Türk A.Ş. [4] or Sub-Saharan Africa [5].

Some category of electrical energy consumers has the special aspects of the power supply. For example, the above mentioned is intended to describe an open-pit coalmine. Modern coalmines are almost completely mechanized and the operations involve a set of technics specified to open-pit mines so that smart technology is going to interpenetrate there [6].

Mining machines like rope shovels and dragline are in need of power supply with a high capacity and according to the producing method, they may produce an increased load during critical periods. The average weekly load profile of any open-pit coalmine tell as the plant is not producing at full capacity which implies either maintenance is being carried out on the plant modules or it is stopped. The plant completely stops on some periods, thus resulting in a much lower baseload compared to when the plant is not producing at full capacity. The load is torn between 10th and 90th percentile that is a significant variation [7]. That is why it is important to apply the Smart Grid to open-pit coalmine, especially if the power system becomes more decentralized with higher renewable energy penetration to balance the grid.

Smart Grid also can report power usage across all of the consumers and its sensors on remote areas cause warning signs to flash at the central control center when problems arise. It has to be noted that miners already produce huge amounts of sensor data, potentially enabling them to implement in the Smart Grid. In additional, intelligent algorithms can be used to predict consumers cut out. Moreover, complex mining tasks such as geological modeling, on-the-day scheduling, and predictive maintenance are increasingly in the domain of smart statistical and optimization algorithms in Smart Grid [8]. Taking into consideration the open-pit coalmine specific, communication between sensors and control center may be organized with wireless technology [9]. Another part of Smart Grid system for open-pit coalmine may become the generators that use kinetic energy from transported gangue material [10] or supercapacitor for use in the rope shovels [11].

With a glance to all of the aforesaid, the main task in the creation of Smart Grid system for open-pit coalmine is an analysis of its consumer's structure and searching of Smart Grid system itself. So the aim of the research is an investigation of one of the open-pit coalmine supplied from the National Grid and a proposition of its Smart Grid.

2 Subject of research

According to the aim of research let us consider «Kedrovskiy» that is one of Kuzbass open-pit coalmine. The «Kedrovskiy» power supply has the combined scheme with 6 kV portable transmission lines that are direct-axis on the open-pit embankments and cross-axis at the embankments crossing. The main electrical energy consumers are excavators. They are connected to portable transmission lines by switching substations equipped with pressure vacuum breakers. The excavator's supply system has the isolated neutral. The number of connected excavators does not exceed the allowance which is specified by mining technology [12, 13]. The auxiliary electrical energy consumers are supplied by portable package transformer substations with 0.38 kV or 380/220 V voltage level and with
solidly grounded neutral. These transformer substations have an overcurrent protection and
short-circuit protection. It must be truth not only for Russia but for another country [14].

The «Kedrovskiy» emergency downtime book and electrical equipment failure book for
the year 2014 got to the bottom based on which the paired regression analysis and the
correlation analysis of power supply reliability were carried out. In the analysis, the
influence of each factor was looked separately. The result is the multiple regression model:

\[ N = 23.2 + 7.39 L_p + 24.55 N_e + 1.99 N_a, \]

where \( N \) – the number of emergency downtime, \( L_p \) – the length of portable transmission
lines, \( N_e \) – the number of connected excavators, \( N_a \) – the number of auxiliary electrical
energy consumers.

The next step of research was multiple regression model verification. For that, the
\( F \)-test was carried out. This test includes a comparison of determination coefficient \( R^2 \) with the
critical value, which is determined by table [15], corresponded to the referred confidence
level. If \( R^2 \) is less than the critical value then the multiple regression model is not verified
and if not the model can be used.

In this research, the confident level was fixed at 5 % so the critical value of \( R^2 \) was
0.764. The obtained \( R^2 \) was 0.882 that means the multiple regression model of power
supply reliability is verified. In the case of «Kedrovskiy», it goes to show the number of
emergency downtime is mostly affected by the number of connected excavators.

### 3 Investigation of power distribution network

The next research stage was the investigation of power distribution network supplied the
excavators. Let us consider Fig.1 that show the part of distribution network with two
excavators and the decontamination station.

The load calculation for this electric scheme was carried out for the overburden-mining
regime with specific energy consumption method. In the calculation, recommendations
from handbook [16] were taken into account. The scheme load parameters are presented in
Table 1.

The power distribution network under consideration was analyzed at the maximum load
by computer simulation. The simulation model in relation to Fig. 1 contains the models of
drive motors for «ESH 13/50» excavator, which is dragline, and for «EKG-10» excavator,
which is rope shovel, the switching equipment models, and the distributed-parameters cable
models.

<table>
<thead>
<tr>
<th>Parameter</th>
<th>Value</th>
</tr>
</thead>
<tbody>
<tr>
<td>Voltage, kV</td>
<td>6</td>
</tr>
<tr>
<td>Simultaneously operating consumers power, kW</td>
<td>17 854</td>
</tr>
<tr>
<td>Equipment shift-working factor</td>
<td>0.85</td>
</tr>
<tr>
<td>Demand factor</td>
<td>0.53</td>
</tr>
<tr>
<td>Power factor</td>
<td></td>
</tr>
<tr>
<td>( \cos \varphi )</td>
<td>0.99</td>
</tr>
<tr>
<td>( \tan \varphi )</td>
<td>0.14</td>
</tr>
<tr>
<td>Estimated maximum load</td>
<td></td>
</tr>
<tr>
<td>active, kW</td>
<td>9 535</td>
</tr>
<tr>
<td>reactive, kVAR</td>
<td></td>
</tr>
<tr>
<td>lagging</td>
<td>1 356</td>
</tr>
<tr>
<td>leading</td>
<td></td>
</tr>
<tr>
<td>full-power, kVA</td>
<td>9 631</td>
</tr>
</tbody>
</table>

Table 1. The parameter of «Kedrovskiy» load.
Simulation results are shown in Fig. 2 where we can see the voltage at the excavator’s motor terminal is 2.36 times smaller than the feeder voltage. It testifies the excavators cannot starting up because of this low voltage level leads to activation of the sustained start protection. All similar evidence have to be noted down at «Kedrovskiy» emergency downtime book.

The above mentioned confirms «Kedrovskiy» power distribution network does not provide all the way functioning of main open-pit coalmine equipment at the maximum load and coupled with the absence of a bright-line rule for auxiliary equipment using at peak usage times, this power distribution network need to modernization. The effective solution is the Smart Grid.
4 Analysis of Smart Grid and conclusion

The proposed Smart Grid system make compensation of voltage level at excavator starting up by using of accumulators and grid-controlled inverters with a capacity equal 40 % of startup power consumption total for all excavator’s motor in the considered power distribution network. This Smart Grid system was simulated with discussed simulation model. The obtained result is presented in Fig. 3.

![Voltage Characteristics](image)

**Fig. 3.** The motor terminal line-to-line voltages for «EKG-10» excavator at the simultaneous starting-up of both excavators with Smart Grid.

Despite high-frequency harmonics, the voltage characteristics provide evidence the proposed Smart Grid system ensures power supply in «Kedrovskiy» power distribution network at the maximum load with high quality. In addition, it allows controlling of auxiliary equipment and provides it's using only at minimal load. So, Smart Grid system decreases the downtime of electric equipment and increases the power supply reliability thereby the open-pit coalmine partly becomes the self-supporting object.

Regardless of Smart Grid using requires high investment cost to reconstruction the power distribution network and it is too expensive to implement it at «Kedrovskiy», it should be noted Smart Grid system will be effective at the newly built Kuzbass open-pit coalmine.

References

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