

Infiltration and sedimentary brines of the Tunguska artesian basin and their chemical composition

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Abstract. The paper presents shortly characterized types of brines by origin. Brines of the Tunguska artesian basin are divided into the following types: infiltration, sedimentary and ancient infiltration ones. For this classification, the calculation of genetic coefficients was used. The relationships between the origin of brines and their salinity and chemical composition are shown.

1 Introduction

Underground brines of the Tunguska artesian basin (AB) are unique highly salt solutions. The origin of these brines was studied by many researches [1-12]. This article provides new original data combined with previous published data to show different origin of various types of brines. The task of the work is to determine the genetic types of brines and the geochemical features inherent in these types.

2 Factual data

219 determinations of the chemical composition of brines were processed (TDS, Cl⁻, SO₄²⁻, CO₃⁻, Ca²⁺, Mg²⁺, Na⁺, K⁺, Br⁻, Sr²⁺, SO₂). Underground brines widespread over the all region. Brines from different parts of Tunguska AB were sampled from a depth of 500 m and deeper from Riphean, Vendian, Cambrian, Ordovician, Silurian, Permian, and Triassic host rocks [3-7, 10-12]. According to hydrogeological stratification, the whole sedimentary cover is divided into suprasalt, salt and subsalt formations [4]. For comparison, 104 brine samples from the Olenok AB of the Upper Cambrian and Vendian–Middle Cambrian complexes were taken into consideration [1-2].

3 Genetic coefficients and metamorphism of brines

Natural brines are divided into two genetic types: infiltration and sedimentary. The chemical composition of infiltration brines is related to the dissolution of halogenic rocks.

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Thus, the solvent (water) and solutes in such brines have different origin and age. The composition of sedimentary brines is governed by the halogenic basin-hosted seawater, which was formed in the course of evaporative concentration and eventually buried together with the host rocks. The buried seawater was subjected to significant geochemical metamorphism during geological evolution [8-9, 13].

The criteria for the separation of brines are based on the ratios of Cl/Br and rNa/rCl in seawater during the halite stage. According to [14] ratios Cl/Br and rNa/rCl are respectively 326 and 0.79 – 0.82 at the start of halite precipitation. Brine salinity is 275.27 (stage start) – 320 g/dm³ (end of precipitation) [9]. These limits permit natural brines to be divided into types. During progress of metamorphism of brines, contents of calcium, strontium and bromine increase. Bromine content grows mainly due to concentrating of seawater (evaporation) and precipitation of halite, which is depleted of bromine relative to the brine [15]. Contents of calcium and strontium increase by the interaction of brines with host rocks.

Genetic and metamorphic coefficients for both Tunguska and Olenek basins are shown in Table 1. Information on metamorphic coefficients is described in the paper [8]. In the Tunguska AB, infiltration brines are found mainly within the suprasalt formation: Triassic, Permian, Carboniferous, and less common Devonian and Silurian rocks. Brines have low TDS values (less than 200 g/dm³), sodium chloride composition, and low contents of microcomponents. These infiltration solutions are characterized by low metamorphic coefficients.

Table 1. Genetic and metamorphic coefficients of brines in the Tunguska and Olenek artesian basins.

	Genesis and hydrogeological formation	TDS, g/dm³	Cl/Br	rNa/rCl	Ca/Cl	Sr/(Cl*10⁻³)
Tunguska AB	Infiltrational (Suprasalt formation)	<u>41 – 196</u> 89 (26)	<u>471 – 2696</u> 1218	<u>0.72 – 1.02</u> 0.95	<u>0.01 – 0.15</u> 0.04	<u>0.16 – 9.41</u> 1.19
	Sedimentary (Suprasalt, Salt, Subsalt formations)	<u>255 – 528</u> 356 (181)	<u>30 – 293</u> 68	<u>0.05 – 0.70</u> 0.30	<u>0.10 – 0.53</u> 0.30	<u>1.31 – 25.91</u> 8.77
	ancient infiltrational (Subsalt formation)	<u>112 – 281</u> 222 (14)	<u>335 – 521</u> 404	<u>0.50 – 0.90</u> 0.75	<u>0.04 – 0.25</u> 0.10	<u>0.05 – 8.50</u> 3.00
Olenek AB	Sedimentary (Upper Cambrian and Vendian–Middle Cambrian complexes)	<u>40 – 425</u> 233 (104)	<u>39 – 162</u> 55	<u>0.09 – 0.34</u> 0.19	<u>0.18 – 0.38</u> 0.29	<u>0.61 – 12.00</u> 5.62

The salt formation of Tunguska AB contains sedimentary brines only, and suprasalt and subsalt formation contains both sedimentary and infiltration brines. In the suprasalt formation of the Tunguska AB, sedimentary brines are located mainly in the northwestern part, which belong to the continuous permafrost rock zone. All studied brines of the Olenek AB are also sedimentary. Pure sedimentary brines are characterized by high TDS and calcium chloride composition with high contents of Br, Sr, Li, and other microcomponents.

Usually, the TDS of the studied samples of sedimentary brines is higher than 320 g/dm³ (halite precipitation stage) and reaches 500 g/dm³ or higher in some places. The correlation of metamorphic coefficients to the brine TDS is shown in fig. 1. The seawater concentration curve is plotted according to [9].

The subsalt formation also includes ancient infiltration brines (Table 1). Such brines are assigned to the infiltration type (Cl/Br 335–521, rNa/rCl 0.5–0.9), but they are characterized by high contents of Ca, Mg, and microcomponents. Based on the genetic coefficients, such brines may be considered as solutions of the continental origin. However, due to prolonged interaction with host rocks and, probably, mixing with marine salt waters, they are highly mineralized and considerably metamorphosed [4].

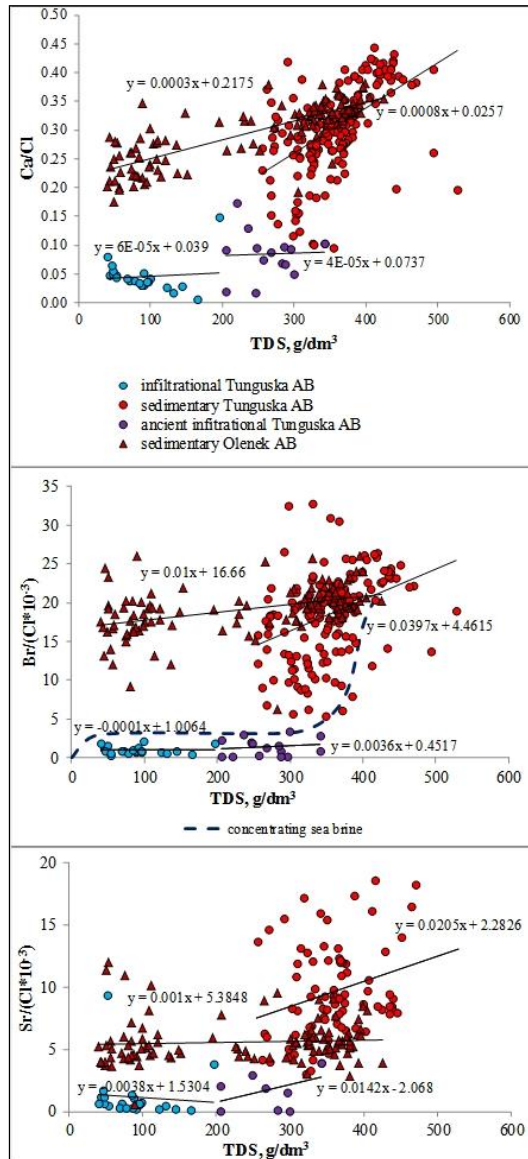


Fig. 1. The correlation of metamorphic coefficients to the brine TDS.

We also calculated the degree of solution saturation with respect to the most common minerals. Activities of the solutes of brines were calculated using Pitzer model [16]. It was found that sedimentary brines were saturated with respect to carbonates, sulfate, and secondary aluminosilicate minerals, such as (illite, montmorillonites, kaolinite, muscovite, and others). Thermodynamic calculations show that some samples of sedimentary solutions are saturated with respect to halite. Infiltration brines are undersaturated with all minerals except gibbsite [17]. Ancient infiltration brines have a higher degree of saturation than modern ones. This shows that the origin and duration of interaction with rocks are the main factors of formation of the chemical composition of brines.

4 Conclusions

Natural brines of Tunguska AB divided into infiltration, sedimentary and ancient infiltration by calculating genetic coefficients. Infiltration brines of Tunguska AB are sodium chloride ones and have TDS less than 200 g/dm³, low contents of microcomponents. Infiltration brines are undersaturated with minerals other than gibbsite. Sedimentary brines are characterized by high TDS and calcium chloride composition with high contents of Br, Sr, Li, and other microcomponents. Ancient infiltration brines will be a subject for study in future research.

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