

Table 1. The main characteristics of GTU (PG611FA).

No.	Characteristics	Meas. unit	Value
1	Power at the generator terminals	kWh	77211
2	Atmosphere pressure	kgf/cm ²	1.013
3	Compressor inlet temperature	°C	15
4	Relative humidity at the compressor inlet	%	60
5	Pressure drop in the intake system	mm H ₂ O	85
6	Static pressure at release under ISO conditions	mm H ₂ O	350
7	Fuel temperature	°C	30
8	Fuel pressure before the gas module	kgf/cm ²	25.9 – 30.8
9	Power factor		0.85
10	The number of stages in the compressor	pcs	18
11	The number of stages in the turbine	pcs	3
12	Air flow	m ³ /s	166
13	Compression ratio		15.8
14	Air temperature after the compressor	°C	385
15	Flue gas temperature	°C	603
16	Gas temperature after the combustion chamber	°C	1325

AFVS and compressor; C is compressor; TC-2 is the transition channel between the compressor and the combustion chamber; CC is combustion chamber; TC-3 is the transition channel between the combustion chamber and the turbine; T is turbine; TC -4 is the transition channel between the turbine and the waste heat boiler; WHB is waste heat boiler; TC -5 is the transition channel between the waste-heat boiler and the chimney; CH is chimney.

The following assumptions are made in the

calculations:

- Air flow rate $G = 200$ kg/s;
- Engine speed $n = 5230$ rpm;
- Compression ratio is 15.8;
- Inlet temperature $T = 288.15$ K;
- Pressure at the compressor inlet $P = 101.3$ kPa;
- Gas turbine power $N = 77$ MW.

Tables 3 and 4 show the fuel composition of the North Stavropol gas field and the Kazan CHP-2.

Table 2. The fuel composition of the North Stavropol gas field.

Component	Formula	Molecular weight	Consistence kg/m ³	Volumetric composition %	Weight composition, %
Methane	CH ₄	16.0426	0.668	98.68	97.355
Ethane	C ₂ H ₆	30.06940	1.26	0.330	0.61
Propane	C ₃ H ₈	44.10000	1.866	0.120	0.33
ISO-butane	C ₄ H ₁₀	58.12400	2.491	0.050	0.179
Oxygen	O ₂	31.99880	1.331	0.020	0.049
Nitrogen	N ₂	28.01340	1.165	0.700	1.206
Carbon dioxide	CO ₂	44.01000	1.841	0.100	0.271

Table 3. The composition of Kazan CHP-2 fuel gas.

Component	Formula	Molecular weight	Consistence kg/m ³	Volumetric composition %	Weight composition, %
Methane	CH ₄	16.0426	0.668	89.6	78.72
Ethane	C ₂ H ₆	30.06940	1.26	5.920	9.747
Propane	C ₃ H ₈	44.10000	1.866	2.360	5.699
ISO-butane	C ₄ H ₁₀	58.12400	2.491	1.080	3.437
Oxygen	O ₂	31.99880	1.331	0.020	0.0439
Nitrogen	N ₂	28.01340	1.165	0.120	0.1841
Carbon dioxide	CO ₂	44.01000	1.841	0.900	2.169

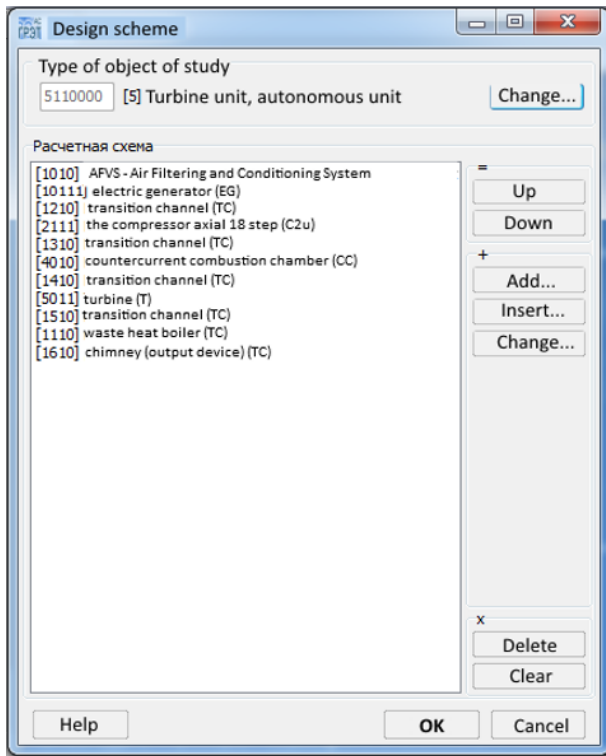


Fig. 2. Selection window for elements for design scheme.

4 Results

The performed research allowed us to obtain the following results:

1. The exhaust gas temperature after the gas turbine remained unchanged when working on both fuels, as the gas turbine operates as part of the combined cycle plant (CCP) power unit, and a steam turbine requires constant high and low pressure steam temperatures (Figure 3).

2. For different fuel gas compositions, the flow rate of gas entering the combustion chamber of the GTU will be different (Figure 4).

3. Various compositions of the fuel gas components also affect the gas turbine efficiency (Figure 5).

5 Conclusions

The fuel gas composition affects the characteristics and operation modes of gas turbine. In particular, the methane content in the fuel gas composition has a decisive influence on the energy characteristics of the gas turbine and on the performance of the installation as a whole. [13-15].

The fuel gas composition affects the energy characteristics of gas turbines, thus, when comparing

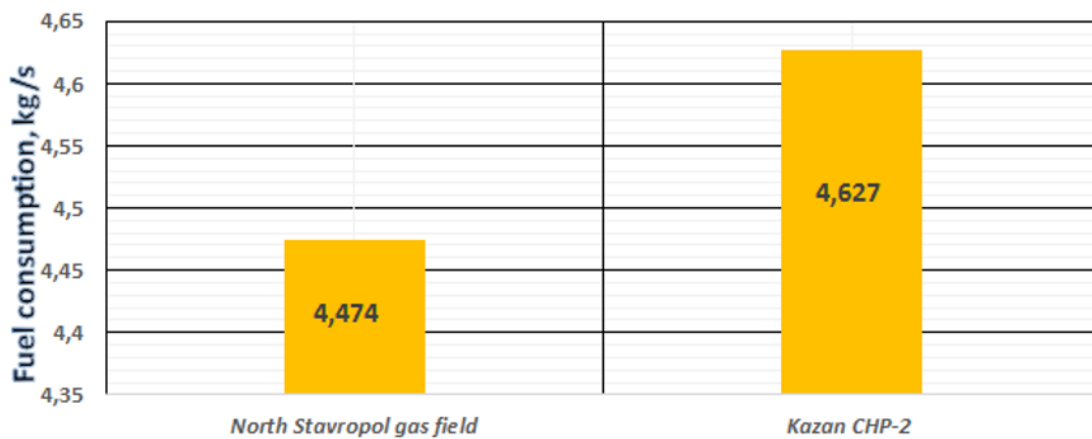


Fig. 4. Relationship between the gas flow entering the GTU combustion chamber and the fuel type.

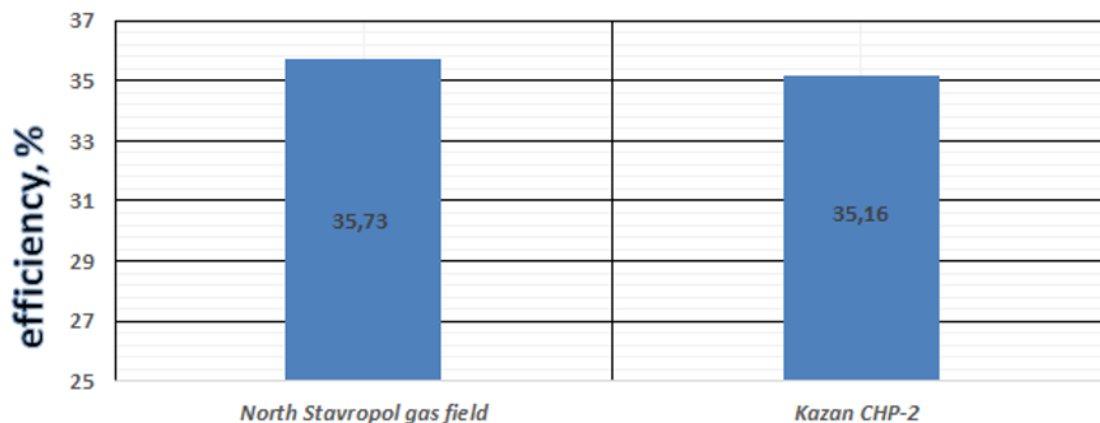


Fig. 5. Dependence of gas turbine efficiency on fuel type.

two fuels the fuel gas consumption changes by 1.03%, while the increase in efficiency will be 1.01%.

Therefore it is important to pay attention on the choice of fuel (its gas field) and its characteristics that may also change over time, and therefore affect various indicators of a particular installation or the entire equipment in the complex (for example, in case when GTU is an integral part of a combined cycle plant).

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