

Simulation Analysis on Partial Discharge Signals Produced by Multiple Insulation Defects in GIS

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Abstract. In this paper, the simulation analysis on partial discharge (PD) signals produced by multiple insulation defects in gas insulated substation (GIS) has been researched by the simulation software of electromagnetic field (XFDTD). The theoretical analysis and simulation results show that the single partial discharge signal is the linear convolution of the partial discharge current signal and its corresponding impact response in GIS. The mixed partial discharge signals are the linear mixtures of every partial discharge signal.

1 Introduction

Gas insulated substation (GIS) has been widely used in the power system and the researches on the partial discharge (PD) in GIS have been widely concerned. The PD researches mainly focus on the single PD signal propagation and PD fault location at present [1-3]. However, the researches on the propagation characteristics and pattern recognition of ultra-high frequency (UHF) PD signals produced by multiple insulation defects in GIS are rare, and they gradually become a hot topic.

The mixed signals acquired by the UHF sensors are the superposition of each single PD signal (source signal) and noise. There are mainly two kinds of mixed forms: first, each source signal propagates separately, and is captured by the same sensor after being contaminated with noise; second, some source signals are propagated. After the noise is mixed with another part of the source signal, it is then propagated and captured by the sensor [3-6]. In the first form, it is very difficult to select features and the rich experience of data processing is needed. The second form gradually becomes a hot topic because of clear thinking and direction. In reference [7], wavelet transform is used to analyze and identify the types of insulation defects corresponding to mixed PD signals produced by multiple insulation defects in transformers. In reference [8], the second-order non-stationary source (sons) algorithm is used to separate the mixed PD signals in GIS, which provides a new direction for pattern recognition of multiple insulation defects. However, the algorithm of sons and wavelet transform is too complex to deal with a large number of data and is not conducive to practical application.

In this paper, firstly, the theoretical analysis and formula derivation on the mixed modes of PD signals are conducted by the antenna theory. Secondly, the reverse process of PD signal mixing process is discussed by the blind source separation method. Finally, the

electromagnetic simulation software XFDTD is used to verify the conclusions.

2 Mixed relationships of PD signals

2.1 Linear Mixing

The nature of GIS PD fault is that the insulating medium will be punctured under abnormal high field strength, and then a discharge current path is formed in GIS. So, a high-frequency pulse current signals is generated. The discharge current path can act as an antenna and radiate electromagnetic wave which is from the high frequency pulse current signal to GIS cavity. Electromagnetic wave is a form of electromagnetic fields motion and in the overlapping region of the electromagnetic field, the field strength at each point is the synthesis of field strength vector when the electromagnetic waves are excited alone.

UHF sensor is designed based on antenna theory and the mixed characteristics of received signals. Doublet antenna is used to take for an example. Assuming that electromagnetic wave 1 and 2 overlap in region D, the doublet antenna l is in the region D, A is a point on the antenna l , electric field intensities E_1, E_2 are generated by electromagnetic waves 1 and 2 at point A. The actual electric field strength of point A is E_A . The axis of symmetrical doublet antenna is used to act as z -axis and the symmetry point of the axis is the origin point. Then the x -axis and y -axis can be defined by right-hand screw rule. The defined space Cartesian coordinate system is shown in Fig.1. \vec{e}_x, \vec{e}_y and \vec{e}_z is the direction vector.

$$\begin{cases} \mathbf{E}_1 = e_{11}(t)\vec{e}_x + e_{12}(t)\vec{e}_y + e_{13}(t)\vec{e}_z \\ \mathbf{E}_2 = e_{21}(t)\vec{e}_x + e_{22}(t)\vec{e}_y + e_{23}(t)\vec{e}_z \end{cases} \quad (1)$$

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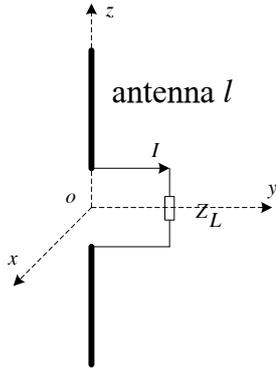


Fig.1. Schematic of doublet antenna and coordinate system.

According to the electromagnetic theory, only the electric field components which parallels to the axis of symmetrical doublet antenna can produce inductive electromotive force in the antenna and then the inductive currents are produced. The z -axis components of E_1, E_2 are $E_{z1}=e_{13}(t), E_{z2}=e_{23}(t)$ respectively, and the inductive currents at the point A are $i_1(t)=e_{13}(t)/Z_L, i_2(t)=e_{23}(t)/Z_L$. Z_L is the impedance of the antenna.

$$\begin{aligned} E_A &= E_1 + E_2 \\ &= [e_{11}(t)+e_{21}(t)]\vec{e}_x + [e_{12}(t)+e_{22}(t)]\vec{e}_y \dots \\ &\quad + [e_{13}(t)+e_{23}(t)]\vec{e}_z \end{aligned} \quad (2)$$

When electromagnetic wave 1, 2 act together on the antenna, the current component which parallels to axis of symmetrical doublet antenna is

$$i_A(t) = \frac{E_{zA}}{Z_L} = \frac{e_{13}(t) + e_{23}(t)}{Z_L} = i_1(t) + i_2(t) \quad (3)$$

It is shown that the mixed signals which are obtained by the antenna are the linear superposition of instantaneous value of electromagnetic wave 1, 2. When the nonlinearity of signal amplification and other auxiliary parts is ignored, the mixed signals acquired by UHF sensor are the sum of signals produced by two electromagnetic waves respectively.

2.2 Mixing characteristics of PD signals

When PD fault occurs in GIS, there are countless paths where excited electromagnetic waves reach UHF sensor. And the length and attenuation of each path is different. Representing the current signal of PD with $s(t)$, the current signal corresponding to the electromagnetic wave in each path is $a(\tau)s(t-\tau)$, where τ is the time delay, $0 < \tau \leq +\infty$, $a(\tau)$ is the attenuation coefficient. The mode of transmission is as shown in Fig.2

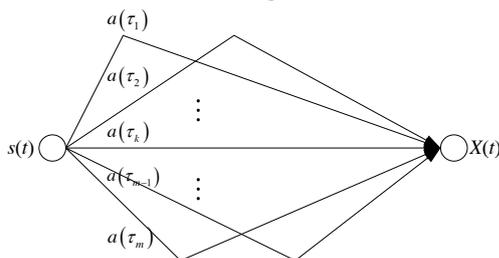


Fig.2. Propagation paths of Electromagnetic waves in GIS

According to the conclusions of section 2.1, the relationship between the single PD signal $x(k)$ obtained by UHF sensors and current signal $s(k)$ can be expressed as Eq.(4).

$$x(k) = \sum_{\tau=0}^{\infty} a(\tau)s(k-\tau) = a(k) * s(k) \quad (4)$$

Where, $*$ represents the convolution operation, $a(k)$ represents impulse response from the source signal. The number of non-zero elements contained in $s(k)$ is far less than $x(k)$. It can be obtained from Eq. (4) that the single PD signal is the convolution of the discharge current signal and impulse response

If the number of independent discharge current signal sources in GIS is n , the mixed UHF PD signals $u_j(k)$ obtained by UHF sensor j is given by

$$\begin{aligned} u_j(k) &= \sum_{i=1}^n \left[\sum_{\tau=0}^{\infty} a_{ij}(\tau)s_i(k-\tau) \right] \\ &= \sum_{i=1}^n [a_{ij}(k) * s_i(k)] \\ &= \sum_{i=1}^n x_{ij}(k) \end{aligned} \quad (5)$$

where $x_{ij}(k)$ is the single PD signal source s_i obtained by sensor j . Vector $a_{ij}(k)$ is impulse response from PD signal source s_i to sensor j . It is easy to conclude that the mixed PD signal is linear mixture between single PD signals. The mixed mode is as shown in Fig.3.

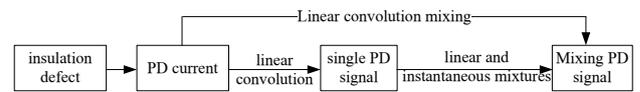


Fig.3. The mixing characteristics of UHF PD signals

Take white noise of the actual system into consideration, the Eq. (4) is rewritten as

$$x(k) = a(k) * s(k) + g(k) \quad (6)$$

where $g(k)$ is the additive noise. The Eq. (4) can be rewritten as

$$u_j(k) = \sum_{i=1}^n [a_{ij}(k) * s_i(k) + g_{ij}(k)] = \sum_{i=1}^n x_{ij}(k) \quad (7)$$

That is to say, the white noise signal will not change the mixing characteristics of the PD signals.

3 Inverse process of mixing process

As shown in Fig.3, a single PD signal is the convolution of PD current signal and the corresponding impulse function. According to (4) and discrete signal deconvolution formula, the deconvolution can be got

$$\begin{cases} a(k) = \left[x(k) - \sum_{\tau=0}^{num} a(\tau)s(k-\tau) \right] / s(0) \\ s(k) = \left[x(k) - \sum_{\tau=0}^{num} s(\tau)a(k-\tau) \right] / a(0) \end{cases} \quad (8)$$

Where, $s(0)=x(0)/a(0), a(0)=x(0)/s(0)$, num is the discrete number of $x(k)$.

Mixed PD signals are linear mixture of single PD signals. According to (5), mixed PD signals are the sum of the single PD signal whose coefficient is "1". Because the distances from the same sensor to different PD points are different, the time for different sensors capturing

single PD signals are different. When multiple PD faults coexisting, it can not be treated as the same signal. If the number of the PD current signals is n and the number of UHF sensors is m , the number of single PD signal x_{ij} is $m \times n$. It is an over-complete blind source separation problem[9,10].

UHF signal attenuates rapidly in sulfur hexafluoride gas, so the duration is only a few microseconds. The propagation distance is also limited. Therefore, the distance between sensors which capture the effective UHF signals is short. The positions between the sensors will be very compact for capturing signals produced by multiple insulation defects

The time differences among PD signals detected by UHF sensors can be ignored relative to the sampling intervals. So, $x_{ij}(k)$ in (5) can be expressed as

$$x_{ij}(k) \approx c_{ij} x_i(k) \quad (9)$$

Where, $x_{ij}(k)$ is the single PD signal of the PD current source s_{ij} , and c_{ij} is a real coefficient. So the mixed signal can be expressed as

$$u_j(k) = \sum_{i=1}^n x_{ij}(k) \approx \sum_{i=1}^n [c_{ij} x_i(k)] \quad (10)$$

The number of single PD signals is $m \times n$. If $m \geq n$, it will be converted into the blind source separation problem based on the linear mixing model. Relevant researches have successfully achieved to isolate each single PD signal from mixed PD signals by using conventional blind source separation algorithm[11]. Every mixed way between PD signals and their inverse process are shown in Fig.4.

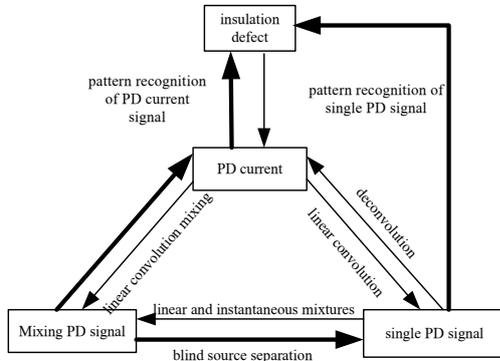


Fig.4. Mixing characteristics of PD signals and their reverse processes

As shown in Fig.4, there are two main ways for mixed PD signals pattern recognition: first, the mixed PD signals can be obtained by calculating blind deconvolution of mixed PD signals detected by UHF sensors; second, every PD signal can be gained by separating the mixed PD signals with the blind source separation method. Because the blind source separation method is relatively mature, the second way is easier than the first way

4 Simulation analysis

In this paper, the XFDTD electromagnetic field software is used to test and verify the mixing characteristics of PD

signals and the inverse process of mixing process mentioned above. A GIS straight barrel structure is built by the XFDTD whose structure is shown in Fig.5. The PD fault source is simulated as a monopole antenna, and the UHF sensor is assumed as a doublet antenna. The excitation sources S_1 and S_2 are both used as gauss pulse signals with 2ns PWH, and S_2 is set up with 100ns delay.

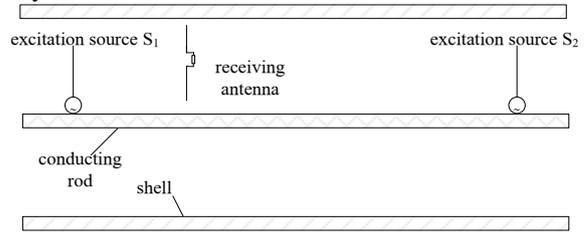


Fig.5. Cross section of GIS model

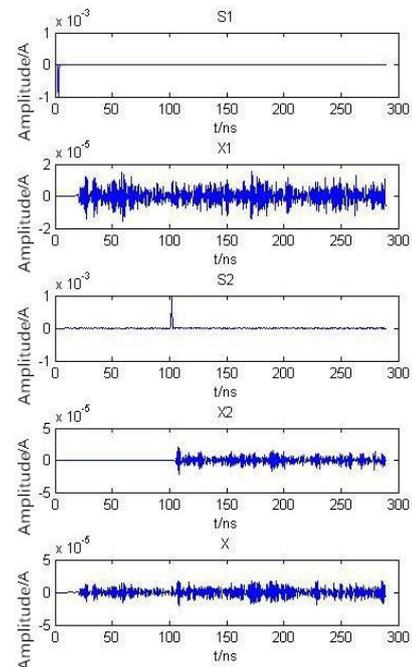


Fig.6. Simulation data of single and multiple PD sources

The excitation source waveforms and the obtained PD signals for a single source and the mixed sources are shown in Fig.6. In Fig.6, S_1 and S_2 are the waveforms of excitation sources 1,2 and X_1 , X_2 are the PD signals detected by the receiving antenna for S_1 and S_2 respectively; X is the mixed PD signal detected by the receiving antenna when S_1 and S_2 works in unison.

By comparing the excitation signal waveforms and corresponding detected signals, it can be concluded that the numeral gap of their nonzero sampling points is quite large as shown in (4). In other words, the sole PD signal is the convolution of the PD current signal and its corresponding impact response. Figure 7 shows the calculated results.

The corresponding comparison results of X_1+X_2 and X are shown in Fig.8. It can be concluded that the waveforms of X_1+X_2 and X are quite similar and the similarity factor is 0.9999999. The signal to interference ratio between X_1+X_2 and X is 261.2dB. Therefore, X can

be regarded as X_1+X_2 .By the same way, a L structure is simulated and the simulation results are shown in Table 1.

All in all, the mixed partial discharge signals in GIS is the summation of every partial discharge signal. The single partial discharge signal is the convolution of the partial discharge current signal and its corresponding impact response. Therefore, the mixed partial discharge signals are the linear convolution of the partial discharge current signals.

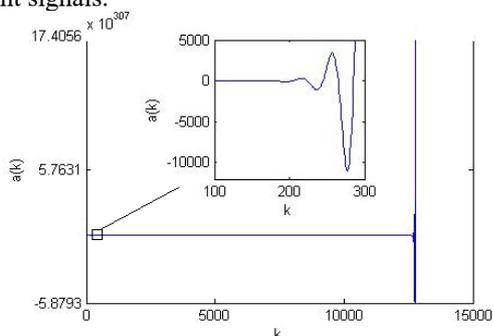


Fig.7. Result of deconvolution

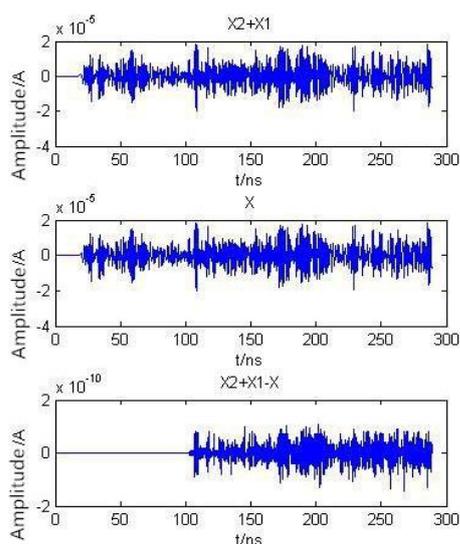


Fig.8. Comparison of X_1+X_2 and X

Table 1. Similarity of X_1+X_2 and X in different structures

Structure	Similarity factor	SIR(dB)
Straight barrel (including insulators)	0.9999999977 38	261.2
L structure	1.0	246.1

5 Conclusion

The single partial discharge signal is the linear convolution of the partial discharge current signal and its corresponding impact response in GIS. The mixed partial discharge signals are the linear mixtures of every partial discharge signal.

There are two main ways for the pattern recognition of mixed PD signals: first, the mixed PD signals can be

obtained by calculating blind deconvolution of mixed PD signals detected by UHF sensors; second, every PD signal can be gained by separating the mixed PD signals with the blind source separation method. Because the blind source separation method is relatively mature, the second way is easier than the first way

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