

# Simulation and analysis of ZnO/SWCNT solar cell using the SCAPS-1D program

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**Abstract.** The exceptional optical and electrical properties of Single-Walled Carbon Nanotube (SWCNT) material present significant potential for solar cells, especially when used with zinc oxide (ZnO) as a buffer layer. This study examines the electrical characteristics and performance metrics of ZnO/SWCNT solar cells using the SCAPS-1D software. Understanding the impact of various factors such as temperature, thickness, and operational resistors ( $R_s$  and  $R_{sh}$ ) on the performance of this photovoltaic device is crucial. The ZnO/SWCNT solar cell demonstrates impressive power conversion efficiency ( $\eta = 24.42\%$ ), an open-circuit voltage ( $V_{oc}$ ) of 0.7740 V, a short-circuit current density ( $J_{sc}$ ) of 40.303777 mA/cm<sup>2</sup>, and a fill factor (FF) of 78.27%. These parameters can be further enhanced through optimization, resulting in an efficiency of  $\eta = 26.44\%$ . Therefore, the results of this simulation suggest the potential for highly efficient solar cells and significant future technological advancements.

**Keywords:** SCAPS-1D, ZnO, SWCNT, solar cell, photovoltaic parameters.

## 1 Introduction

Solar energy is gaining popularity because it is clean, affordable, and renewable, which highlights the importance of utilizing this abundant resource. However, a significant challenge in effectively harnessing solar energy is the lack of suitable solar equipment with high power conversion efficiency, which is essential for converting solar energy into usable forms [1]. A major focus of current research is the development of highly efficient solar cells. These solar photovoltaic cells capture sunlight and convert it into electricity. The materials used to produce crystalline and non-crystalline photovoltaic cells include both elemental and composite substances. Despite the diversity of industries and technologies in the market, over 85% of solar cells are silicon-based. This predominance is largely driven by the expansion of the silicon-intensive nanoelectronics industry and the superior quality of silicon cells [2].

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In this context, ZnO is a suitable material for use as an electron transport layer (ETL) in solar cells because of its wide bandgap (~3.2 eV), excellent transparency, high electron mobility, high electron affinity, and appropriate work function (~4.3 eV) [3].

Graphene, a semimetal with a zero band gap at the Dirac point, belongs to the family of 2D materials and has garnered significant interest across various fields due to its extraordinary physical properties [4]. The carbon atoms in graphene possess four valence electrons ( $2s^2 2p^2$ ) [5]. Within the graphene plane, the  $2s$ ,  $2p_x$ , and  $2p_y$  orbitals of each carbon atom undergo hybridization to form three  $sp^2$  hybrid orbitals [6]. The  $2p_z$  orbital remains unhybridized and perpendicular to the plane of the graphene layer. These hybrid orbitals ( $2s$ ,  $2p_x$ , and  $2p_y$ ) form  $\sigma$  bonds between adjacent carbon atoms within the plane, while the unhybridized  $2p_z$  orbital contributes to  $\pi$  bonds normal to the graphene plane [7]. Graphene can be seen as the foundational unit of three carbon allotropes—graphite, buckyballs, and carbon nanotubes (CNTs)—that are formed by rolling or folding graphene into various structures [8]. In recent years, carbon nanotubes have been thoroughly researched due to their critical role in nanotechnology [9]. Previous studies indicate that combining CNTs with metal electrodes results in better performance compared to using CNTs alone as both electrodes and hole transport layers. CNTs offer various potential applications in perovskite solar cells [10,12], including transparent conductive electrodes, materials for hole and electron transport, interlayers, and back electrodes [13]. This paper utilizes SCAPS 1D software to simulate and optimize the layers of a planar structure involving ZnO and CNTs. It represents a distinctive effort in optimizing the photovoltaic parameters of each layer in ZnO/CNT solar cell to achieve peak efficiency [14].

Our paper is organized as follows: Section 2 details the computational methods employed, specifically the use of SCAPS-1D in solar cell simulations. Section 3 discusses the numerical results obtained. The study concludes with Section 4.

Indications of nomenclature	
SWCNT : Single-Walled Carbon Nanotube	$S_h$ : Surface recombination velocity for holes
ZnO : Zinc oxide	$S_e$ : Surface recombination velocity for electrons
SCAPS-1D : One dimensional solar cell capacitance simulator	$n$ : So-called ideality factor.
T : Temperature	$q$ : Elementary charge.
d : Thickness	$K_B$ : Boltzmann constant.
$N_A$ : Shallow uniform acceptor density	$I_{max}$ : Photocurrent for maximum power output.
$N_D$ : Shallow uniform donor density	$V_{max}$ : Photovoltage for maximum power output.
$R_s$ : Series resistance	$J_{sc}$ : Short-circuit photocurrent.
$R_{sh}$ : Shunt resistance	$P_{in}$ : Incident power.
$J_n$ : Electron current density.	$V$ : Applied voltage.
$J_p$ : Hole current density.	$J_0$ : Saturation current.
R : Rate of electron hole pairs recombination.	$J_L$ : Photogenerated current.
G : Rate of electron hole pairs generation.	$E_g$ : Band gap
$D_p$ : Diffusion coefficient for holes.	$\chi$ : Electron affinity
$D_n$ : Diffusion coefficient for electrons.	$\epsilon_r$ : Dielectric permittivity (relative)
$n$ : Concentration of free carrier electrons.	$N_c$ : CB effective density of states
p : Concentration of free carrier holes.	$N_v$ : VB effective density of states
$\phi$ : Metal work function	$V_e$ : Electron thermal velocity
	$V_h$ : Hole thermal velocity
	$\mu_n$ : Electron mobility
	$\mu_p$ : Hole mobility

## 2 Materials and methodology

### 2.1 Numerical simulation using SCAPS-1D

Numerical design and modeling of solar cells are essential tools in photovoltaic research. These computational methods offer a prototype to comprehend the functioning and forecast the physical behavior of devices based on several critical parameters. These parameters, which significantly affect the performance of solar cells, include film thickness, band gap, electron affinity, carrier concentration, defect density, work function, shunt and series resistances, and operating temperature [15]. Several packages have been developed and made freely available, such as SCAPS-1D, which have played a significant role in advancing solar cell research [16]. SCAPS-1D is one of the most extensively used simulators for perovskite-based solar cells, developed at the University of Gent [17]. This simulation program numerically solves fundamental one-dimensional semiconductor equations under steady-state conditions [18]. The simulation software solves fundamental semiconductor physics equations, including the continuity equations for both electrons and holes, and the Poisson equation, which relates charge to the electrostatic potential [19]. The core concept behind this application is to use various iterative techniques to solve continuity problems alongside Poisson equations. Mathematically, these equations can be expressed as [20,21]:

$$\nabla^2\psi = \frac{q}{\epsilon}(n - p + N_A - N_D + \rho(n, p)) \quad (1)$$

Where,

$\psi$  : is the electrostatic potential.

$\rho(n, p)$  : is the charge located in deep states.

$$\frac{\partial n}{\partial t} = \frac{1}{q}\nabla \cdot J_n + G - R \quad (2)$$

$$\frac{\partial p}{\partial t} = -\frac{1}{q}\nabla \cdot J_p + G - R \quad (3)$$

$$J_n = qn\mu_n E + qD_n \nabla n \quad (4)$$

$$J_p = qp\mu_p E - qD_p \nabla p \quad (5)$$

The performance parameters of a solar cell average  $J_{sc}$ ,  $V_{oc}$ , FF, and  $\eta$  are determined using the following equation [22]:

$$V_{oc} = \frac{nK_B T}{q} \ln \left[ \frac{J_{sc}}{J_0} + 1 \right] \quad (6)$$

$$FF = \frac{I_{max} \cdot V_{max}}{J_{sc} \cdot V_{oc}} \quad (7)$$

$$\eta = \frac{J_{sc} \cdot V_{oc} \cdot FF}{P_{in}} \quad (8)$$

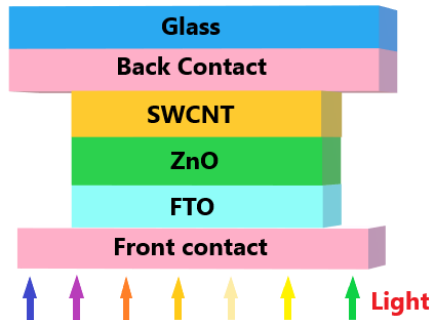
$$J = J_0 \left[ \exp \left( \frac{qV}{nK_B T} \right) - 1 \right] - J_L \quad (9)$$

where,

$\frac{nK_B T}{q}$  : is the thermal voltage.

## 2.2 Device structure and simulation parameters

In this work, simulations using the SCAPS-1D software employ a cell model with the configuration FTO/n-ZnO/p-SWCNT under an incident solar power of 1000 W/m<sup>2</sup>. The cell is exposed to simulated light at a temperature of 300 K. This structure comprises FTO as the window layer, a ZnO layer as n-type semiconductors, and SWCNT layers as p-type semiconductors. Fig. 1 depicts the layered structure of the ZnO/SWCNT solar cell. Illumination occurs through the FTO. The light passes through the electron transport layer (ZnO), acting as a buffer layer, and then enters the absorber layer (SWCNT), leading to the hole transport material. The schematic of the FTO/ZnO/SWCNT cell is shown in Fig. 1. The parameters used for simulating this solar cell are detailed in Tables 1 and 2.



**Fig. 1.** Schematic of the photovoltaic device structure of ZnO/SWCNT solar cell.

**Table 1.** A summary of standard cell parameters used in simulation of ZnO/SWCNT [23–25].

Parameter	FTO	n-ZnO	p-SWCNT
d (μm)	0.5	0.05	0.6
E <sub>g</sub> (eV)	3.5	3.3	1.55
χ (eV)	4	4	3.64
ε <sub>r</sub>	9	9	9
N <sub>c</sub> (1/cm <sup>3</sup> )	2.2 x 10 <sup>18</sup>	3.7 x 10 <sup>18</sup>	2.2 x 10 <sup>18</sup>
N <sub>v</sub> (1/cm <sup>3</sup> )	1.8 x 10 <sup>19</sup>	1.8 x 10 <sup>19</sup>	1.8 x 10 <sup>19</sup>
V <sub>e</sub> (cm/s)	10 <sup>7</sup>	10 <sup>7</sup>	10 <sup>7</sup>
V <sub>h</sub> (cm/s)	10 <sup>7</sup>	10 <sup>7</sup>	10 <sup>7</sup>
μ <sub>n</sub> (cm <sup>2</sup> /Vs)	20	100	100
μ <sub>p</sub> (cm <sup>2</sup> /Vs)	10	25	38.69
N <sub>D</sub> (1/cm <sup>3</sup> )	2 x 10 <sup>19</sup>	10 <sup>18</sup>	0
N <sub>A</sub> (1/cm <sup>3</sup> )	0	0	4 x 10 <sup>18</sup>

**Table 2.** Contacts electrical properties used in the SCAPS-1D simulation.

Parameter	Back contact	Front contact
φ (eV)	4.7	4.26
S <sub>e</sub> (cm/s)	10 <sup>5</sup>	10 <sup>7</sup>
S <sub>h</sub> (cm/s)	10 <sup>7</sup>	10 <sup>5</sup>

### 3 Results and discussions

#### 3.1 Current-voltage characteristics (J–V)

Fig. 2 presents the J-V characteristics of the ZnO/SWCNT solar cell, showing an open circuit voltage of 0.7740 V, a short circuit current density of 40.303777 mA/cm<sup>2</sup>, a fill factor of 78.27 %, and an efficiency of 24.42 %. These metrics indicate a high-quality junction with efficient charge carrier production. The diode-like curve shape reveals substantial current generation at low voltages. A high FF points to minimal series and parallel resistance losses. In summary, the J-V characteristics confirm the solar cell's effectiveness in converting sunlight into electricity, making the ZnO/SWCNT cell a strong candidate for efficient solar energy conversion.

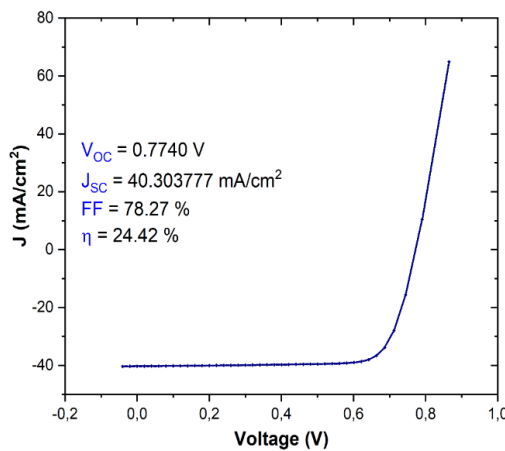
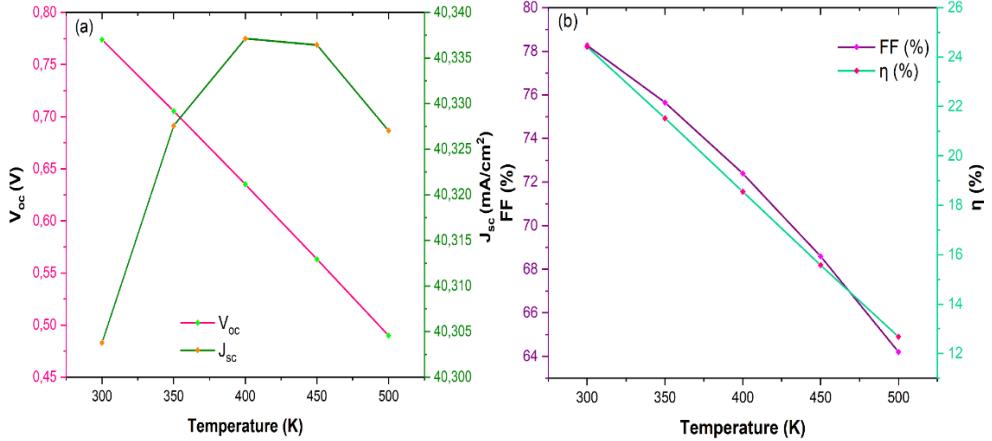


Fig. 2. J–V characteristic curves of the ZnO/SWCNT solar cell as a function of temperature.

#### 3.2 Temperature effect

In this section, we examined how temperature affects the performance of the ZnO/SWCNT solar cell. We varied this temperature from 300 K to 500 K. Fig. 3 illustrates the effect of temperature on the photovoltaic parameters of the ZnO/SWCNT solar cell. According to Fig. 3(a), the  $V_{oc}$  decreases as temperature increases, from about 0.774 V to 0.4899 V between 300 K and 500 K. Conversely, the  $J_{sc}$  rises slightly with temperature, increasing from approximately 40.30378 mA/cm<sup>2</sup> to 40.33714 mA/cm<sup>2</sup> between 300 K and 400 K, then decreasing to 40.32704 mA/cm<sup>2</sup> at 500 K. Fig. 3(b) shows a reduction in FF and efficiency as temperature rises. The FF declines from approximately 78.27% to 64.2%, while efficiency drops from 24.42% to 12.68%. These findings indicate that higher temperatures negatively affect the FF and  $\eta$  parameters. The reduction in  $V_{oc}$  is due to increased thermal recombinations, while the increase in  $J_{sc}$  is likely due to improved charge carrier generation at temperatures below 400 K. However, the overall degradation of FF and  $\eta$  suggests that recombination and series resistance losses increase with temperature, thereby reducing the solar cell's overall efficiency. Finally, at higher temperatures, increased thermal agitation leads to greater electron-hole recombination, reducing the number of charge carriers available for the photo-generated current and lowering  $V_{oc}$ . This, combined with rising series resistance (from phonon scattering) and reduced shunt resistance (from leakage currents), decreases the FF, impairing the cell's power conversion efficiency. While the  $J_{sc}$  may slightly

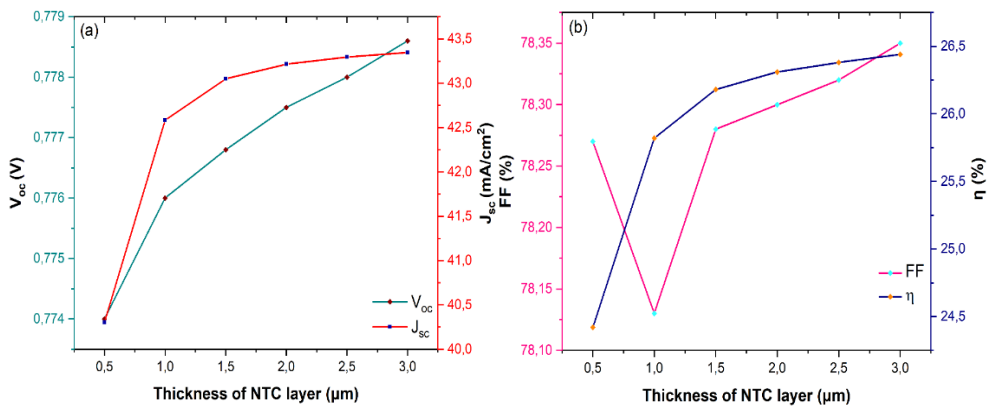
increase due to improved carrier generation, the overall efficiency drops as  $V_{oc}$  and FF decline.



**Fig. 3.** Performance parameters of the ZnO/SWCNT solar cell as a function of temperature.

### 3.3 Influence of the SWCNT Layer Thickness

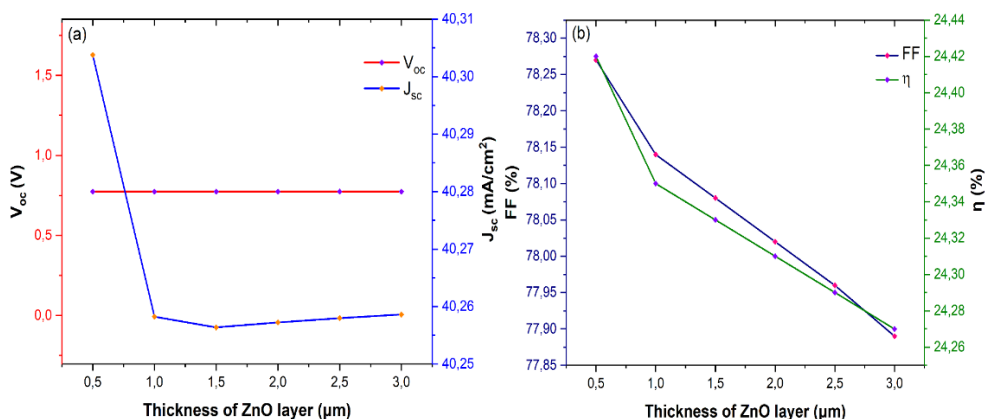
To evaluate the impact of the SWCNT layer thickness, we performed simulations using the SCAPS-1D software, varying the thickness from 0.5  $\mu\text{m}$  to 3  $\mu\text{m}$ . Fig. 4 demonstrates the effect of SWCNT layer thickness on the photovoltaic parameters of the ZnO/SWCNT solar cell. The  $V_{oc}$  increases from 0.774 V to 0.7786 V as the SWCNT layer thickness grows from 0.5  $\mu\text{m}$  to 3  $\mu\text{m}$ , indicating that thicker SWCNT layers enhance charge separation and reduce nonradiative recombination, resulting in higher voltage. The  $J_{sc}$  also rises, from 40.30378 mA/cm<sup>2</sup> to 43.3458 mA/cm<sup>2</sup>, due to the increased light absorption with thicker layers, which generates more electron-hole pairs and boosts the current produced by the solar cell. The FF fluctuates slightly between 78.27 % and 78.35 %, indicating that the SWCNT layer thickness does not significantly affect the resistive losses of the ZnO/SWCNT solar cell. Additionally, the efficiency improves from 24.42 % to 26.44 % as the SWCNT layer thickness increases, attributed to the enhanced absorption of incident photons with thicker SWCNT layers.



**Fig. 4.** Effect of thickness of SWCNT layer on the performance parameters of the ZnO/SWCNT solar cell.

### 3.4 Influence of the ZnO layer thickness

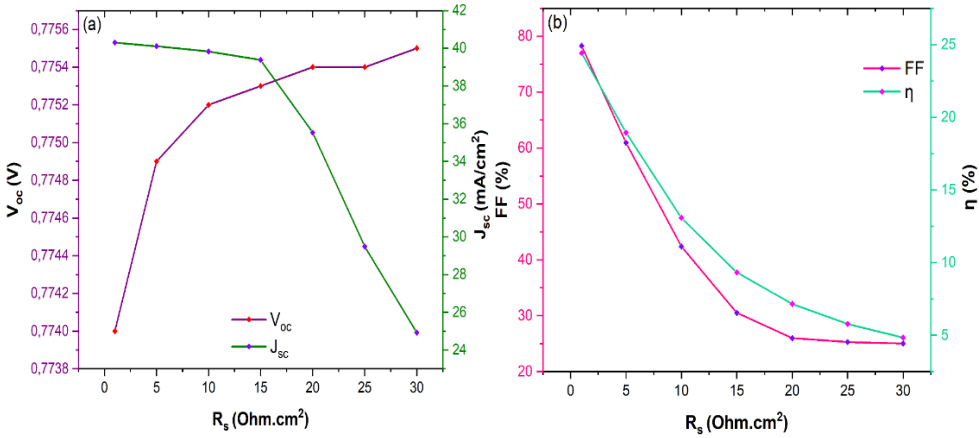
Fig. 5 illustrates the impact of the ZnO layer thickness on the photovoltaic parameters of the ZnO/SWCNT solar cell, with the thickness varying from 0.5  $\mu\text{m}$  to 3  $\mu\text{m}$ . The  $V_{oc}$  remains constant at 0.774 V as the ZnO layer thickness increases from 0.5  $\mu\text{m}$  to 3  $\mu\text{m}$ , indicating that changes in the ZnO layer thickness do not significantly affect the internal electric field responsible for charge separation and the open-circuit voltage. The  $J_{sc}$  decreases from 40.30378  $\text{mA}/\text{cm}^2$  to 40.25637  $\text{mA}/\text{cm}^2$ , then remains nearly constant. This slight reduction may occur because a thicker ZnO layer can increase the recombination of electron-hole pairs before they are collected, reducing the short-circuit current slightly. The FF decreases from 78.27 % to 77.89 %, likely due to increased resistive losses in the solar cell as the ZnO layer thickness increases. Greater thickness can lead to higher series resistance, impacting the FF. Additionally, the efficiency decreases from 24.42 % to 24.27 % as the ZnO layer thickness increases. This reduction in efficiency is primarily due to the decreases in  $J_{sc}$  and FF. Although these reductions are small, they still affect the overall performance of the solar cell, reducing its efficiency. In summary, increasing the ZnO layer thickness beyond a certain point does not enhance the solar cell's performance and may even slightly decrease it due to increased recombination and resistive losses.



**Fig. 5.** Effect of thickness of ZnO layer on the performance parameters of the ZnO/SWCNT solar cell.

### 3.5 Effect of series resistance

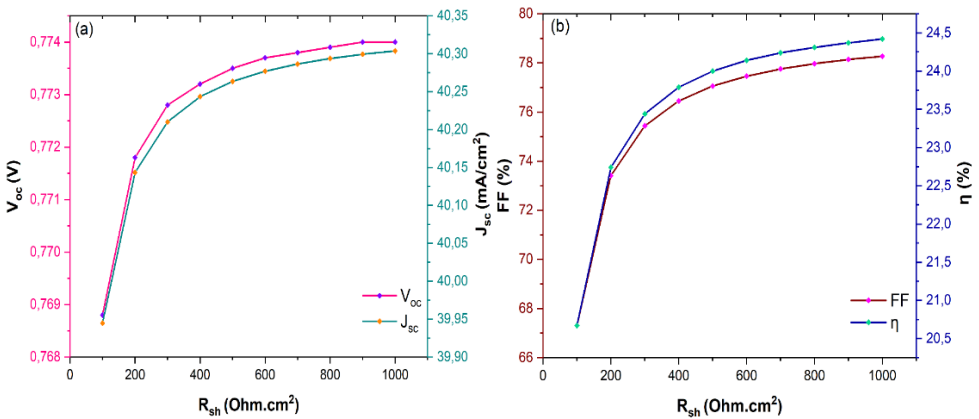
To maximize efficiency of solar cell, minimizing series resistance ( $R_s$ ). The study adjusted the  $R_s$  resistance range from 0 to 30  $\text{Ohm}\cdot\text{cm}^2$  to investigate its effects on the parameters  $J_{sc}$ ,  $V_{oc}$ , FF, and  $\eta$  of a ZnO/SWCNT solar cell, as shown in Fig. 6. Efficiency values of 24.42 % and 4.84 % were achieved for  $R_s$  settings of 0 and 30  $\text{Ohm}\cdot\text{cm}^2$ , respectively. As  $R_s$  increases, it restricts the current flow through the ZnO/SWCNT cell in the absence of applied voltage, resulting in a decrease in  $J_{sc}$ . This reduction in  $J_{sc}$  can lead to lower voltage drops across the ZnO/SWCNT cell, thereby increasing  $V_{oc}$ . Additionally, higher  $R_s$  values tend to decrease FF by affecting the cell's ability to maintain high voltage and current simultaneously. These findings indicate that increasing  $R_s$  negatively impacts the ZnO/SWCNT solar cell, as evidenced by the significant decrease in efficiency with higher  $R_s$  resistance.



**Fig. 6.** Performance of simulated parameters in the ZnO/SWCNT solar cell as a function of  $R_s$  resistance.

### 3.6 Effect of shunt resistance

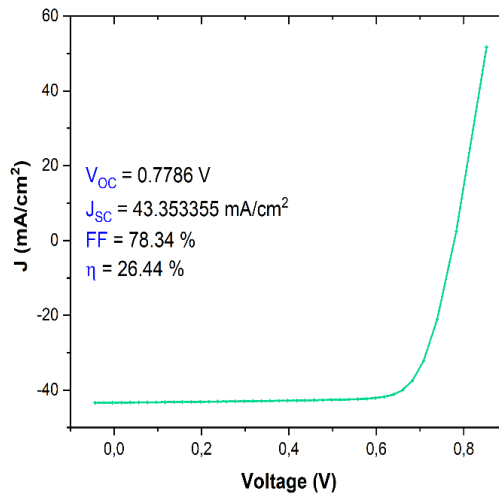
In this section, we examined the influence of shunt resistance ( $R_{sh}$ ) on the performance of the ZnO/SWCNT solar cell. As illustrated in Fig. 7, it is clear that an increase in shunt resistance results in higher values for the parameters  $V_{oc}$ ,  $J_{sc}$ , FF, and  $\eta$ . Specifically, efficiencies of 20.67 % and 24.42 % were achieved for  $R_{sh}$  values of 100 and 1000 Ohm.cm<sup>2</sup>, respectively. Increasing  $R_{sh}$  reduces the leakage current through the solar cell, leading to lower charge recombination. This allows the cell to maintain higher  $V_{oc}$  voltages. Additionally, higher  $R_{sh}$  decreases parasitic current losses within the cell, thereby improving FF. Thus, by reducing recombination and parasitic current losses, an increase in  $R_{sh}$  enhances the efficiency of the ZnO/SWCNT solar cell. Furthermore, the change in  $J_{sc}$  despite the increased  $R_{sh}$  for the ZnO/SWCNT solar cell can be attributed to its effect on current photogeneration.



**Fig. 7.** Performance of simulated parameters in the ZnO/SWCNT solar cell as a function of  $R_{sh}$  resistance.

### 3.7 Optimized device

This study employed SCAPS-1D software to analyse the performance parameters of a ZnO/SWCNT solar cell. The findings reveal that increasing the thickness of the SWCNT layer significantly improves the device's overall efficiency. Conversely, increasing the thickness of the ZnO layer adversely affects the cell's performance. Furthermore, raising the operating temperature from 300K to 500K leads to a decline in the solar cell's efficiency. Additionally, optimizing the series resistance ( $R_s = 1 \text{ Ohm}\cdot\text{cm}^2$ ) and shunt resistance ( $R_{sh} = 1000 \text{ Ohm}\cdot\text{cm}^2$ ) enhances the cell's performance, as a higher  $R_{sh}$  and lower  $R_s$  positively influence its efficiency. Table 3 presents the optimized parameters for the ZnO/SWCNT solar cell, while Fig. 8 shows the J-V characteristics curve of this device after optimization. The redesigned solar cell exhibits a photovoltaic efficiency of 26.44%, a fill factor of 78.34%, a short-circuit current density of 43.35 mA/cm<sup>2</sup>, and an open-circuit voltage of 0.7786 V. Table 4 provides a comparison of the photovoltaic parameters between the original and optimized devices.



**Fig. 8.** J-V characteristics curve of the ZnO/SWCNT optimized device.

**Table 3.** The optimized parameters of the ZnO/SWCNT device.

Parameters	T(K)	d <sub>SWCNT</sub>	d <sub>ZnO</sub>	R <sub>s</sub>	R <sub>sh</sub>
Initial	300	0.15 μm	0.5 μm	1 Ohm.cm <sup>2</sup>	1000 Ohm.cm <sup>2</sup>
Optimized	300	3 μm	0.5 μm	1 Ohm.cm <sup>2</sup>	1000 Ohm.cm <sup>2</sup>

**Table 4.** Output parameters of the ZnO/SWCNT optimized device and those of the initial one.

Parameters	J <sub>sc</sub> (mA/cm <sup>2</sup> )	V <sub>oc</sub> (V)	FF (%)	η (%)
Initial	40.303777	0.7740	78.27	24.42
Optimized	43.353355	0.7786	78.34	26.44

### 3.8 Comparative study

A comparative analysis of experimental and theoretical studies on solar cells utilizing ZnO and SWCNT materials has been conducted. The remarkable electronic and optical properties of SWCNT highlight its potential as a promising component for integration into solar cell technologies, as illustrated in Table 5.

**Table 5.** Performance of solar cells incorporating ZnO and SWCNT materials.

Device	Parameters				Reference	Experiment/ Simulation
	$J_{sc}$ (mA/cm <sup>2</sup> )	$V_{oc}$ (V)	FF (%)	$\eta$ (%)		
ZnO/SWCNT	43.353355	0.7786	78.34	26.44	This work	Simulation
ZnO/GO	12.46	0.79	52.14	8.46	[26]	Simulation
ZnO/GO	7.24	0.72	56.94	9.12	[26]	Experiment
ZnO/PEIE	10.33	0.59	65	3.96	[27]	Experiment
ZnO-NR/SWCNT	7	0.69	56	2.7	[28]	Experiment
rGO/P3HT	49.713892	0.7717	75.67	29.03	[29]	Simulation

## 4 Conclusions

In this study, we used SCAPS-1D software to assess the performance of the ZnO/SWCNT solar cell. Our findings indicate that increasing the thickness of the SWCNT layer can enhance the overall performance of the device, whereas increasing the thickness of the ZnO layer may reduce it. The ZnO/SWCNT solar cell demonstrated an impressive power conversion efficiency of 26.44%, highlighting its potential as an effective photovoltaic light converter. Specifically, our SCAPS-1D simulations reveal a significant improvement in conversion efficiency due to the SWCNT layer. This underscores the potential of SWCNT as a valuable material for optoelectronic applications and light energy conversion.

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## Conflicts of Interest

The authors declare that they have no conflict of interest.

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